Financial Information Act Report

For the Year Ended March 31, 2014

Financial Information Act Report
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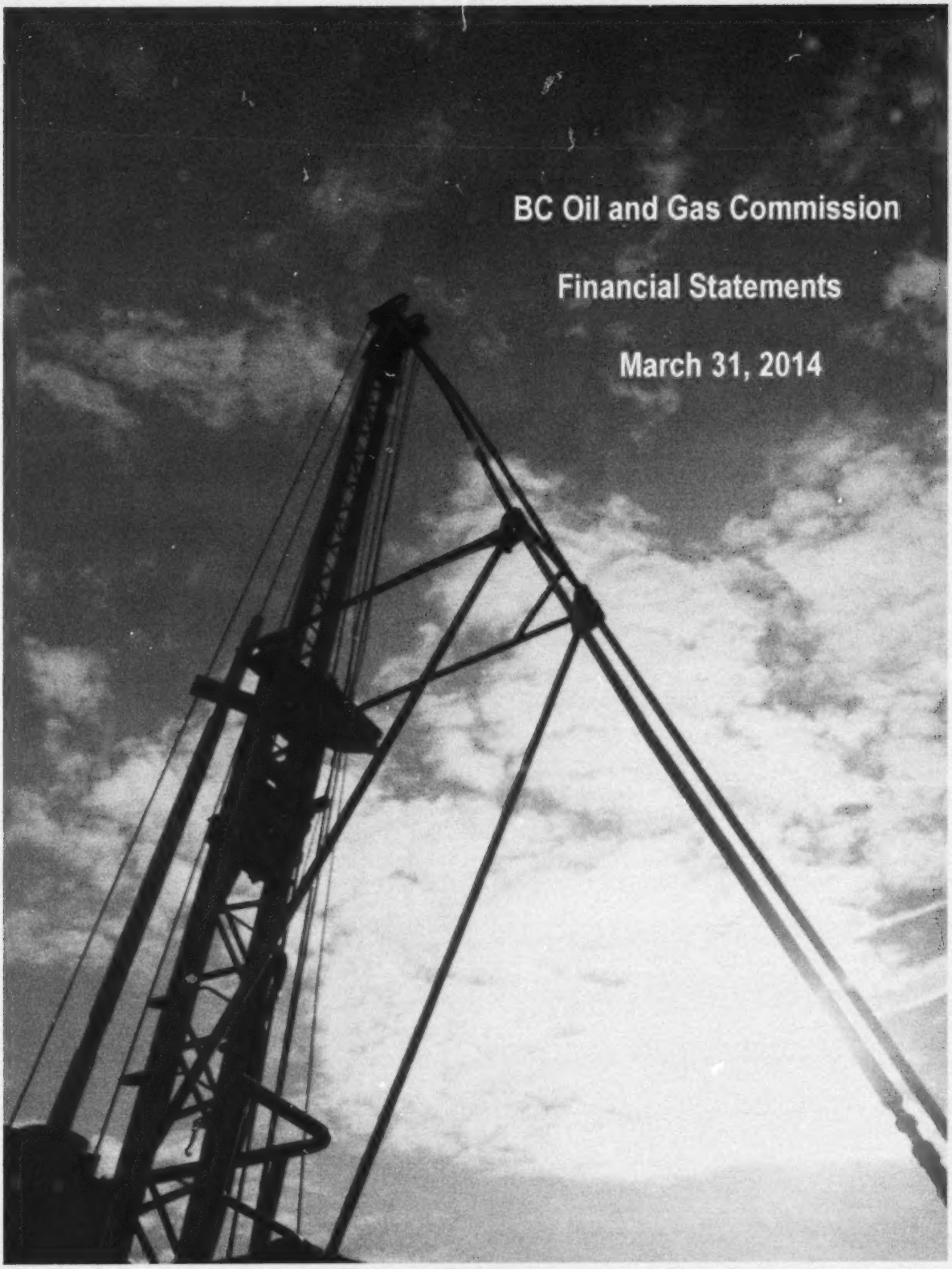


BC Oil and Gas Commission

Financial Statements

March 31, 2014

BC Oil & Gas COMMISSION

Statement of Management Responsibility

The financial statements of the BC Oil and Gas Commission (Commission) for the year ended March 31, 2014 have been prepared by management in accordance with Canadian public sector accounting standards and the integrity and objectivity of these statements are management's responsibility. Management is also responsible for all of the notes to the financial statements and for ensuring that this information is consistent, where appropriate, with the information contained in the financial statements.

Management is also responsible for implementing and maintaining a system of internal controls to provide reasonable assurance that reliable financial information is produced.

The Board of Directors is responsible for ensuring that management fulfills its responsibilities for financial reporting and internal control and exercises these responsibilities through the Board. The Board reviews internal financial statements on a quarterly basis and external audited financial statements annually.

The auditor, the Auditor General of British Columbia, conducts an independent examination, in accordance with Canadian auditing standards, and expresses his opinion on the statements. The external auditor has full and free access to the Audit Committee and management of the Commission, and meets when required.

The accompanying Auditor's Report outlines his responsibility, the scope of his examination and his opinion on the financial statements.

On behalf of the Commission

Paul Jeakins
Commissioner

Randall Smith
Chief Financial Officer

May 30, 2014

INDEPENDENT AUDITOR'S REPORT

To the Board of Directors of Oil and Gas Commission, and
To the Minister of Natural Gas Development, Province of British Columbia

I have audited the accompanying financial statements of the Oil and Gas Commission ("the entity"), which comprise the statement of financial position as at March 31, 2014, and the statement of operations and accumulated surplus, statement of changes in net financial assets and statement of cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with Canadian public sector accounting standards, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

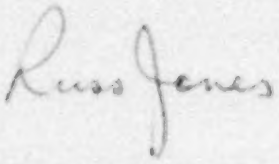
My responsibility is to express an opinion on these financial statements based on my audit. I conducted my audit in accordance with Canadian generally accepted auditing standards. Those standards require that I comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

In my view, the audit evidence I have obtained is sufficient and appropriate to provide a basis for my audit opinion.

Opinion

In my opinion, the financial statements present fairly, in all material respects, the financial position of the Oil and Gas Commission as at March 31, 2014, and the results of its operations, changes in accumulated surplus, changes in its net financial assets and its cash flows for the year then ended in accordance with Canadian public sector accounting standards.



Victoria, British Columbia
May 30, 2014

Russ Jones, MBA, CPA, CA
Auditor General

BC Oil and Gas Commission
Statement of Financial Position
(in $000s)

	Note	March 31 2014	March 31 2013
Financial assets			
Cash		4,259	35,897
Investments	3,4	30,000	-
Accounts receivable	5	11,811	9,995
Due from government	7	3,596	3,218
Other assets		-	66
		49,666	49,176
Liabilities			
Accounts payable & accrued liabilities	8	2,682	1,782
Employee future benefits	9	258	224
Due to First Nations	10	2,431	2,707
Due to SCEK	6	970	875
Due to government		484	300
Deferred revenue	11	1,973	551
Deferred lease inducements		191	226
Liability for orphan sites	12	5,214	5,349
Security deposits	4	18,713	17,703
		32,916	29,717
Net financial assets		16,750	19,459
Non-financial assets			
Tangible capital assets	13	10,743	6,091
Prepaid expenses		823	697
		11,566	6,788
Accumulated surplus		**28,316**	**26,247**
Contractual obligations	14		
Contingent liabilities	15		
Measurement uncertainty	17		

The accompanying notes are an integral part of these statements.

Approved on behalf of the Board

Steve Carr, Board Chair

Paul Jeakins, Commissioner

Arn van Iersel, Audit Committee Chair

BC Oil and Gas Commission
Statement of Operations and Accumulated Surplus
(in $000s)

	Note	Budget 2014 (Note 19)	March 31 2014	March 31 2013
Revenues				
Production levies		28,083	29,215	26,838
Annual pipeline levies		2,281	2,314	2,160
Fees		10,529	13,960	9,806
Other revenue		438	829	822
		41,331	46,318	39,626
Expenses	18			
Oil and gas activities regulation		40,228	41,152	37,379
Orphan site reclamation		1,000	3,097	4,825
		41,228	44,249	42,204
Annual (deficit) surplus		103	2,069	(2,578)
Accumulated surplus beginning of year		26,247	26,247	28,825
Accumulated surplus end of year		26,350	28,316	26,247

The accompanying notes are an integral part of these statements.

BC Oil and Gas Commission
Statement of Change in Net Financial Assets
(in $000s)

	Budget 2014 (Note 19)	March 31 2014	March 31 2013
Annual (deficit) surplus	103	2,069	(2,578)
(Acquisition) of tangible capital assets	(4,551)	(7,033)	(2,302)
Amortization of tangible capital assets	2,264	2,381	1,945
	(2,287)	(4,652)	(357)
(Acquisition) of prepaid expense	(500)	(825)	(699)
Use of prepaid expense	400	699	476
	(100)	(126)	(223)
Increase (decrease) in net financial assets	(2,284)	(2,709)	(3,158)
Net financial assets at beginning of year	19,459	19,459	22,617
Net financial assets at end of year	**17,175**	16,750	**19,459**

BC Oil and Gas Commission
Statement of Cash Flows
(in $000s)

	March 31 2014	March 31 2013
Operating transactions		
Cash generated from:		
Production levies	28,761	27,039
Annual pipeline levies	2,191	2,137
Fees	14,306	9,999
Interest	262	333
Miscellaneous and recoveries	187	565
Security deposits	3,979	7,594
	49,686	47,667
Cash used for:		
Salaries and benefits	(21,124)	(20,062)
Payments to First Nations	(6,647)	(7,679)
Operating expenses	(10,421)	(7,682)
Orphan site reclamation	(3,232)	(233)
Security deposits refunded	(2,968)	(2,319)
	(44,392)	(37,975)
Cash from operating activities	5,294	9,692
Capital transactions		
Cash used to acquire tangible capital assets	(6,932)	(2,302)
Investing transactions		
Investments in portfolio investments	(30,000)	-
(Decrease) increase in cash	(31,638)	7,390
Cash beginning of year	35,897	28,507
Cash end of year	**4,259**	**35,897**

1. The Oil and Gas Commission

The Commission was established under the *Oil and Gas Commission Act* on July 30, 1998 to regulate oil and gas activities, having regard to environmental, economic and social values, encourage participation of First Nations, and advance safe and efficient practices in the industry. The Commission is accountable for delivering initiatives and programs that serve to minimize the environmental impact of oil and gas activities in British Columbia. The Commission and its purposes were continued in the *Oil and Gas Activities Act* which came into force October 4, 2010.

The Commission is funded through:

- Fees charged in respect of permit applications, transfers and amendments and
- Levies on oil and gas production and
- Annual pipeline levies

The Commission is exempt from federal and provincial income taxes.

2. Significant Accounting Policies

Basis of accounting

These financial statements are prepared by management in accordance with Canadian public sector accounting standards.

Financial Instruments

The Commission reports its Financial Instruments as follows: Cash is measured at fair value and all gains and losses are reported in the statement of operations in the period in which they occur. All other financial assets and financial liabilities are measured at cost or amortized cost.

Tangible Capital Assets

Capital assets are recorded at cost. The costs, less estimated residual value, of the tangible assets, are amortized on a straight-line basis over the estimated useful life of the assets at the following annual rates:

Capital assets	Rate
Tenant improvement	over the lease term
Furniture	10%
Computer hardware	33%
Operating equipment	10% - 20%
Automotive equipment	20%
Business systems development	33%
Computer software	20% - 33%

Computer software includes satellite imagery which is being amortized on a straight-line basis at a rate of 20%.

2. Significant Accounting Policies (continued)

Revenue Recognition

Revenues are recognized in the period in which the transaction or events occurred that give rise to the revenues. All revenues are recorded on an accrual basis. Revenue related to fees or services received in advance of the fee being earned or the service being performed is deferred and recognized when the fee is earned or service performed.

Levy Revenue

All levy revenue authorized and collected under the *Oil and Gas Activities Act* is first paid to the Minister of Finance. The Province is required to transfer this amount of revenue to the Commission in full. Levy revenue is calculated based on production of oil and gas, and is also recognized as revenue at point of production. Annual pipeline levies are billed and recognized based on length and size of pipe owned at March 31 of the applicable fiscal year.

Expenses

Expenses are reported on an accrual basis. The cost of all goods consumed and services received during the year is expensed. Grants are recorded as expenses when the payment is authorized and eligibility criteria have been met by the recipient. Reclamation costs are estimated and accrued when determinable.

Prepaid Expenses

Prepaid expenses include flight passes, subscriptions, insurance, property taxes and other general prepaid expenses and are charged to expense when used or over the periods expected to benefit from the expenditures.

Employee Future Retirement Allowance

Employee Future Retirement Allowance liabilities are estimated each year and the change is recorded in salaries and benefits expense. Actuarial gains or losses are amortized over the expected average remaining service life of the employees.

3. Investments

Investments consist of term deposits which are liquid short term investments with maturity dates of one year from the date of acquisition and are carried on the Consolidated Statement of Financial Position at the lower of cost or market value.

Investment funds are pooled from the following sources:

	March 31 2014	March 31 2013
Security deposits - Liability Management Rating program (note 4)	18,713	-
Orphan site reclamation fund (note 12)	5,000	-
Operating fund	6,287	-
	30,000	-

4. Security Deposits

On October 28, 2010, the Commission established a Liability Management Rating (LMR) program. The objective of the LMR program is to ensure that permit holders carry the financial risk of their oil and gas operations through to regulatory closure. The Commission, through the LMR program, undertook the responsibility to regularly assess security deposits and provide refunds. The Commission holds $32,845 in security deposits, of which $18,713 (2013: $17,703) is held in cash and/or investments and $14,132 (2013: $17,258) in the form of irrevocable letters of credit which are not recorded in these financial statements. Security deposits are restricted for use in settling potential permit holder remediation obligations. In fiscal 2014, the Commission recovered $21 (2013: $153) from security deposits to satisfy remediation obligations of permit holders for specific orphan sites. This is reported within Other revenue on the Statement of Operations.

5. Accounts Receivable

Production levies are collected and processed by the provincial government. At any point in time, a portion of levies receivable by the Commission is payable by industry, and a portion is payable by the Province. See note 7.

	March 31 2014	March 31 2013
Production levies receivable	7,961	7,641
Annual pipeline levies receivable	2,286	2,139
Fees	1,059	146
Other receivables	505	69
	11,811	**9,995**

6. Science and Community Environmental Knowledge (SCEK) Fund

The Commission administers the SCEK fund on behalf of the SCEK Steering Committee. The activities and balances of the SCEK fund are not included in these financial statements. Funding is generated and collected by the Commission through a portion of the levy on oil and gas production and a portion of the application fee for wells. The Commission collected $2,480 during the year on behalf of SCEK. The Commission charges an annual fee to SCEK to administer the fund.

7. Due from Government

	March 31 2014	March 31 2013
Levies collected	3,192	2,962
Recoveries and other	404	256
	3,596	**3,218**

8. Accounts Payable and Accrued Liabilities

	March 31 2014	March 31 2013
Accounts payable and accrued liabilities	1,306	646
Salaries and benefits payable	1,376	1,136
	2,682	**1,782**

8. Accounts Payable and Accrued Liabilities (continued)

Employee Leave Entitlements

As of March 31, 2014, the value of employee entitlements to vacation, other leave and compensatory time off, plus related benefits, in accordance with collective agreements and terms of employment was $487 (2013: $587). This amount is included in salaries and benefits payable.

9. Employee Future Benefits

Employee Benefit Plan

The Commission and its employees contribute to the Public Service Pension Plan (the Plan). The Public Service Pension Board of Trustees, representing plan members and employers is responsible for overseeing the management of the Plan, including investment of the assets and administration of benefits. The Plan is a defined benefit multi-employer contributory pension plan.

Every three years, an actuarial valuation is performed to assess the financial position of the Plan and the adequacy of Plan funding. The latest valuation as at March 31, 2011 indicated an unfunded liability of $275 million for basic pension benefits. The next valuation will be as at March 31, 2014 with results available in early 2015. The actuary does not attribute portions of the unfunded liability or surplus to individual employers. Contributions to the Plan by the Commission for 2014 were $1,748 (2013: $1,553) and are included in salaries and benefits expense.

Future Retirement Allowance Liability

The Commission accrues for future retirement allowances as provided under the collective agreements and terms of employment. The accrual as at March 31, 2014 is actuarially determined based on service and best estimates of retirement ages, expected future salary and wage increases, long term inflation rates and discount rates. The estimates are also based on assumptions about future events.

The liability as reported on the statement of financial position is as follows:

	March 31 2014	March 31 2013
Accrued retirement obligation		
Balance at beginning of year	224	240
Current benefit cost	34	16
Interest	12	7
Amortization of actuarial loss	9	-
Benefits paid	(21)	(39)
Balance at end of year	**258**	**224**
Actuarial retirement obligation		
Accrued benefit obligation	258	224
Unamortized actuarial loss	112	140
Balance at end of year	**370**	**364**

Future Retirement Allowance Liability (continued)

The significant actuarial assumptions adopted in measuring the Commission's accrued retirement obligations are as follows:

	2014	2013
Discount rate	4.00%	3.15%
Wages and salary escalation	2.00%	1.70%

Over time, changes in assumptions and actual experience compared to expected results will cause actuarial gains and losses in future valuations. The unamortized actuarial loss on future payments is amortized over the estimated average remaining years of service of the employee group which has been determined to be approximately 16 years at March 31, 2014.

10. Due to First Nations

Due to First Nations includes management's best estimate of expected liability to a number of First Nations. The Commission works closely with First Nations and negotiates Consultation Process Agreements and Memoranda of Understanding to establish formal consultation processes for oil and gas activities. These agreements provide resources for First Nations' capacity to participate in the consultation processes as well as set out responsibilities of the parties involved. The Commission is currently participating in negotiations with several First Nations.

11. Deferred Revenue

Deferred revenue consists of unearned application fees and major application revenue. The change in the deferred revenue balance is as follows;

	Balance at beginning of year	Receipts during year	Transferred to revenue	Balance at end of year
Fees	551	13,529	(12,107)	1,973

12. Liability for Orphan Sites

The Commission administers the Orphan Site Reclamation Fund (OSRF). The OSRF was created on April 1, 2006 as a means for industry to pay for restoration of orphaned oil and gas sites and for related costs. Revenue for the OSRF is derived from levies. Currently there are 40 (2013: 38) sites designated as orphan sites, 10 which have been substantially restored, with the remainder undergoing restoration at various stages.

The Commission continues to evaluate other sites that could potentially be designated as orphan sites.

13. Tangible Capital Assets

March 31, 2014	Tenant Improvements	Furniture	Computer Hardware	Operating Equipment	Automotive Equipment	Business Systems Development	Computer Software	Total 2014
Cost								
Opening balance	4,532	1,425	1,323	391	760	2,926	499	11,856
Additions	1,349	1,532	842	530	226	2,389	165	7,033
Disposals	-	-	-	-	-	-	-	-
Closing balance	**5,881**	**2,957**	**2,165**	**921**	**986**	**5,315**	**664**	**18,889**
Accumulated Amortization								
Opening balance	2,634	665	783	175	171	1,145	192	5,765
Amortization	540	194	453	107	71	880	136	2,381
Disposals	-	-	-	-	-	-	-	-
Closing balance	**3,174**	**859**	**1,236**	**282**	**242**	**2,025**	**328**	**8,146**
Net book value	**2,707**	**2,098**	**929**	**639**	**744**	**3,290**	**336**	**10,743**

March 31, 2013	Tenant Improvements	Furniture	Computer Hardware	Operating Equipment	Automotive Equipment	Business Systems Development	Computer Software	Total 2013
Cost								
Opening balance	4,478	1,492	1,412	505	553	3,854	418	12,712
Additions	54	101	286	48	207	1,382	224	2,302
Disposals	-	(168)	(375)	(162)	-	(2,310)	(143)	(3,158)
Closing balance	**4,532**	**1,425**	**1,323**	**391**	**760**	**2,926**	**499**	**11,856**
Accumulated Amortization								
Opening balance	2,036	706	794	239	109	2,860	236	6,980
Amortization	598	127	364	98	62	597	99	1,945
Disposals	-	(168)	(375)	(162)	-	(2,312)	(143)	(3,160)
Closing balance	**2,634**	**665**	**783**	**175**	**171**	**1,145**	**192**	**5,765**
Net book value	**1,898**	**760**	**540**	**216**	**589**	**1,781**	**307**	**6,091**

Included in the net book value of business systems development are assets not being amortized of $1,092 (2013: $759) as they have not yet been completed and put into use.

14. Contractual Obligations

The Commission has entered into a number of multiple-year contracts for the delivery of services, the construction of assets, and operating leases. These contractual obligations will become liabilities in the future when the terms of the contract are met. Disclosure relates to the unperformed portion of the contracts.

2015	2016	2017	2018	2019	Thereafter
3,516	3,312	3,312	3,441	3,402	22,647

The Commission is committed under First Nations agreements to make certain payments in the coming year that are based on well applications received.

15. Contingent Liabilities

The Commission may become contingently liable with respect to pending litigation and claims in the normal course of operations. In the opinion of management, any liability that may arise from pending litigation would not have a material effect on the Commission's financial position or results of operations.

See also Note 12 regarding potential reclamation costs related to the Orphan Site Reclamation Fund.

16. Related party transactions

The Commission is related through common ownership to all Province of British Columbia ministries, agencies and Crown corporations, school districts, health authorities, hospital societies, universities and colleges that are included in the provincial government reporting entity. Transactions with these entities, unless disclosed otherwise, are recorded on an accrual basis, are considered to be in the normal course of operations, and are recorded at the exchange amount which is the amount of consideration established and agreed to by the related parties.

The financial statements include the following related party transactions:

	March 31 2014	March 31 2013
Revenues:		
Contract recoveries	136	38
Miscellaneous	182	333
	318	**371**
Expenses:		
Salaries and benefits	574	647
Building occupancy	840	1,033
Professional services and training	359	314
Grants	1,013	250
Telecommunications and information systems	122	145
Travel and vehicle costs	93	66
Office supplies and equipment	69	26
	3,070	**2,481**

17. Measurement uncertainty

The preparation of financial statements in accordance with Canadian public sector accounting standards require management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the period. Measurement uncertainty exists in these financial Statements. Actual results could differ from these estimates.

	reported	Low	High
Revenues			
Production levies	29,215	29,190	29,240

Production levies are revenues derived from oil and gas production in the province of British Columbia. As of the date of these statements, production for the last month of the fiscal year is estimated. This estimate is based on analysis that takes into account both historical and current year trends in production. Actual production revenue for the year has consistently been within 1% of estimated production revenue. A difference in this estimate would also affect production levies receivable and annual and accumulated surpluses.

Liability for orphan sites	5,214	4,146	6,922

Liability for known orphan sites is estimated using expected abandonment and restoration costs for these specific sites, under expected conditions based on known characteristics of each site. The estimation of the liability does not include contingencies for delays due to weather, problematic plugging activities, or unforeseen sources of contamination. Additional potential liability for the designated sites resulting from these contingencies is also estimated based on site characteristics. Changes in this estimate would also affect Orphan Reclamation expenses and annual and accumulated surpluses.

18. Expense by Object

	Oil and Gas Activities Regulation	Orphan Site Reclamation	March 31 2014	March 31 2013
Salaries and benefits	21,398	-	21,398	20,039
First Nations	6,396	-	6,396	7,054
Building occupancy	4,143	-	4,143	2,581
Professional services and training	1,889	-	1,889	1,951
Amortization	2,381	-	2,381	1,945
Travel and vehicle costs	1,573	-	1,573	1,415
Telecommunications and information systems	1,615	-	1,615	1,484
Grants	1,097	-	1,097	331
Orphan site reclamation	-	3,097	3,097	4,825
Office supplies and equipment	630	-	630	486
Miscellaneous	30	-	30	93
	41,152	**3,097**	**44,249**	**42,204**

19. Budgeted figures

Budgeted figures have been provided for comparison purposes and have been derived from the estimates approved by the Board of Directors on January 16, 2013.

20. Comparative note

Certain comparative figures have been restated to conform to the current year's presentation.

Financial Information Act Report
Schedule A -Reconciliation to the Financial Statements
For the Year Ended March 31, 2014

Employee Remuneration and Expenses	21,397,845	Schedule B
Appointments Remuneration and Expenses	7,638	Schedule C
Grants	1,097,291	Schedule D
Purchases from Suppliers	20,229,446	Schedule E
Allocation of Contributions to First Nations	6,395,690	
	49,127,910	
Amortization	2,380,607	
Capital Spending	(7,033,630)	
Accounting adjustments and accruals	(225,837)	
Total Expenses - Consolidated Financial Statements	**44,249,050**	

Financial Information Act Report
Schedule B – Salaries Exceeding $75,000 and Related Expenses
For the Year Ended March 31, 2014

Employee	Salary ($)	Expenses ($)
BARKER JULIE	92,929	7,010
BARKER JUNE	114,069	362
BENNETT ANDRE	76,312	7,528
BERNTSON KIRA	100,444	7,557
BERRANGER NORMAN DAL	78,695	408
BORISSOV THEODORA	81,499	6,252
BOZARTH DONNA	82,484	7,535
BRANDZIN VERA M D	82,178	270
BROWN IAN	75,099	2,329
BUCKLAND DONALD R	128,049	7,990
BURZEK MICHAEL	104,630	7,152
BUTLER RACHEL	89,767	6,169
CALDER SHELLEY A	82,638	-
CARIGNAN RYAN C	77,229	6,037
CHAPMAN ALLAN	116,411	13,517
CHRISTIANSON DELIAE	81,933	851
CHU YINGLI	98,037	5,378
CURRIE GRAHAM	145,294	13,245
CURRY ROBERT	107,936	73,235
DEBOON COR	75,298	517
DICKINSON SARA	94,406	16,093
DONNELL REBECCA	82,209	7,735
DOSIL ABELARDO	118,412	16,024
DUNN ROBERT	82,508	3,151
ELIAS-BERTRIM HEIDI	80,270	8,145
FARAH MOHAMMAD KAZEM	82,895	2,177
FRANCE SCOTT	75,754	8,420
FRIEDRICH HARDY	75,497	8,944
GLADYSZ JAMES B	103,031	4,291
GREGORY SARA	130,149	15,022
GRIFFITHS GORDON	126,423	12,923
HAATS PATRICIA	79,250	2,481
HANSON DANIEL G	85,027	6,888
HAYES MARK C	129,870	4,784
HELMER LISA	78,359	12,751
HUGHSON DEREK	99,860	21,731
JANZEN MICHAEL	95,837	8,512
JEAKINS PAUL	205,258	70,028
JOHNSON JEFFREY A	130,425	5,849
JONSSON COREY L	89,015	1,620
KADONAGA KEN	87,649	345
KENNEDY MAYKA	159,509	35,817
KHAN AKBAR	112,352	3,322
LOE ANNETTE L	89,177	5,709
MADILL HOWARD	107,833	18,077
MALCOLM TIMOTHY	82,279	4,306

Financial Information Act Report
Schedule B – Salaries Exceeding $75,000 and Related Expenses
For the Year Ended March 31, 2014

Employee	Salary ($)	Expenses ($)
MATHUR ANITA	94,888	12,320
MCLEAN DOUGLAS C	114,787	362
MEBUS RENATE	85,793	-
MORSI TAHER	110,939	5,216
NAZARETH JAMES	127,091	4,634
NELSON GARY	103,950	7,389
NORRISH JOHN	79,555	1,000
O'HANLEY JAMES	158,900	37,505
OLLENBERGER LANCE J	154,787	40,830
O'NEILL SEAN	76,116	7,266
OUELLETTE THOMAS J	126,596	8,354
PARSONAGE KEVIN	147,608	9,178
PAULL TIM	79,212	1,316
PAULSON KENNETH	165,477	41,137
PAYNTON SEAN	82,603	1,115
PHILLIPS LORI L	80,658	1,923
PILON RAYMOND	80,955	2,183
PITTAM KEN	75,490	4,117
PORTER JOSHUA	106,181	8,231
PURDON ROBERT E	108,525	2,193
RANDE KEITH	90,881	6,326
RICHARDS CHRISTINE	100,093	5,131
SAUVE VALERIE	77,911	9,007
SCHECK DEVIN	152,422	10,134
SCHNEIDER FRANK W	89,020	98
SEDUN THOMAS	94,665	2,959
SLOCOMB RICHARD A	141,418	26,735
SMITH PETER	93,088	8,605
SMITH RANDALL	172,094	19,703
SMITH ROBIN	102,526	9,414
SMOOK PATRICK	90,170	7,267
SPENCE ANDREW	113,467	18,095
SPENCE KAREN	98,214	18,294
ST JEAN ROGER	154,370	11,052
STARK RYAN	80,377	2,757
STEFIK RONALD G	135,371	6,371
SUMMERS BRIAN	111,419	1,725
SWAN TREVOR	174,363	32,017
VALLIERE NOELLA M	77,149	1,719
VENABLES STUART	105,534	5,886
WAHEED BUSHRA	78,631	13,082
WALKER DANIEL M	114,287	4,555
WEATHERILL SHANNON	80,945	-
WIJTKAMP PETER	79,219	23,349
WILLIAMSON ALEXIS	119,048	32,651
WILSON JASON	78,424	8,192

Financial Information Act Report
Schedule B – Salaries Exceeding $75,000 and Related Expenses
For the Year Ended March 31, 2014

WOLF VIVA	88,832	14,505
ZENS KRISTA	86,185	5,528
ZHANG LINAN	95,464	443
ZIMMER DEAN	100,147	17,122
Total for Over $75,000	9,910,030	
Total for Under and Equal to $75,000	7,688,560	
C.P.P Employer Portion	545,454	
E.I Employer Portion	290,938	
Secondments and other Benefits	2,271,563	
Total Remuneration - Employees	20,706,545	
Accruals, Leave liability and Severance	691,300	
	21,397,845	

The statement of remuneration and expenses paid to employees during the year ended March 31, 2013 lists gross remuneration, which includes, regular salaries and wages, payment for overtime, shift premiums, parking benefits and other allowances and payout of earned entitlements.

Financial Information Act Report
Schedule C - Appointments Remuneration and Expenses
For the Year Ended March 31, 2014

Name	Position	Retainers	Meeting Fees	Number of meetings attended	Expenses (Chair Level 1 and Chair and Director Level 2)	Total Remuneration
John Jacobsen	Appointed Board Member HR Committee Chair	$3,000 $1,000	$2,850	10 4	$788	$7,638
Total						$7,638
Steve Carr	Board Chair	No additional remuneration paid beyond individuals salary				
Paul Jeakins	Commissioner/Board Vice Chair	No additional remuneration paid beyond individuals salary				

Financial Information Act Report
Schedule D – Grants exceeding $25,000
For the Year Ended March 31, 2014

Grants Paid During the Year

Name	Description	Amount ($)
University of British Columbia	Grant In Aid Support	200,000
University of British Columbia	Pipeline Integrity Funding	100,000
University Of Victoria	University of Victoria Research Grant	100,000
University of Northern British Columbia	University of Northern British Columbia Research Grant	112,000
University of British Columbia	University of British Columbia Research Grant	500,000
CSA	CSA Grant	50,000
	Consolidated total of grants exceeding $25,000	1,062,000
	Consolidated total of grants of $25,000 or less	35,291
	Consolidated total of all grants	1,097,291

Financial Information Act Report

Schedule E - Purchases from Suppliers who received aggregate payments exceeding $25,000

For the Year Ended March 31, 2014

Name	Amount
1317684 Alberta Ltd.	548,582
1481554 Alberta Ltd.	246,498
1622764 Alberta Ltd.	215,147
Abandonrite	2,391,316
Air Canada	368,209
American Ecotech	441,571
ARPAC	234,617
Athlone Travel	200,463
Avanti Software Inc.	71,846
BC Hydro	50,711
Bearbrook Properties Ltd.	126,614
BGR Properties Inc.	1,258,954
Black Bridge Geomatics Corp.	100,950
CDS Research	99,272
CDW Canada	62,166
Ceridian	69,639
CGI Information Systems & Management Consultants Inc.	110,736
Computronix (Canada) Ltd	1,479,576
Corelogic Facility Services	51,856
Driving Force	28,178
EcoLogic Research	25,440
FLIR Systems Ltd.	194,726
Forsite Consultants Ltd.	46,179
Foundry Spatial Ltd.	49,120
Garfield Chiropractic Corporation	81,871
GeoLOGIC Systems Ltd.	37,570
Grand & Toy Ltd	65,587
Grant Thorton LLP	45,385
Graphic Office Interiors Ltd	1,195,669
Harris & Company LLP	64,366
ICBC	31,965
Kinetic Systems Inc	845,328
Long View Systems Corporation	238,917
Microsoft Licensing, GP	140,102
Ministry of Citizens Services	1,229,830
Ministry of Energy and Mines	37,000
Ministry of Finance - Auditor General of BC	77,624
Ministry of Finance - BC Mail Plus	39,953
Ministry of Finance - Emergency Management BC	28,075
Ministry of Finance - Ministry of Technology, Innovation and Citizens' Services	160,478
Ministry of Finance - Risk Management Branch	86,555
Monk Office Supply Ltd.	91,233
Muskeg Environmental Consulting Ltd.	124,304
Norther Rockies Regional Municipality	52,658
Pacific Geotech	488,217
Patch Point	25,281
Peace Country Technical Services	31,000

Financial Information Act Report

Schedule E - Purchases from Suppliers who received aggregate payments exceeding $25,000

For the Year Ended March 31, 2014

Name	Amount
Peace Moving & Storage Ltd.	217,747
PHH Vehicle Management Service	212,914
Qwest Helicopters Inc	101,077
RFS Canada	88,647
RGB Enterprises	30,418
RICOH Canada Inc.	71,429
SDM Realty Advisors	136,799
SkillSoft Canada Ltd.	31,185
SNC Lavalin Inc.	210,552
Strategic West Energy Ltd.	26,307
Synergy Aspen Environmental	26,524
Tab Products of Canada Co.	260,827
Telus Communications	833,194
Telus Mobility	107,602
The Herjavec Group Inc.	27,028
Think Communication	326,474
WE An-ser Communication	35,907
Western Financial Group	31,536
Westjet	55,412
Windward	373,012
WL Construction Inc.	1,008,464
Workplace Technology Services	124,261
Worley Parsons Canada Services Ltd.	55,327
Total of aggregate payments exceeding $25,000 paid to suppliers	18,103,978
Total of aggregate payments of $25,000 or less paid to suppliers	2,125,468
	20,229,446

Financial Information Act Report
Schedule F - Statement of Severance Agreements
For the Year Ended March 31, 2014

There were two severance agreements under which payment commenced between the Oil and Gas Commission and its unionized and non-unionized employees during fiscal year 2013/2014.

Financial Information Act Report
Schedule G -Guarantee and Indemnity Agreements
For the Year Ended March 31, 2014

Subject	Indemnity
Service Agreement between Ceridian Canada Ltd., and the Oil and Gas Commission, for managed payroll benefit services.	Ceridian Canada Ltd.
Consent Resolution of the Directors, ensuring that all Oil and Gas Commission officers and employees have full backing of the Oil and Gas Commission for legal costs associated with the normal performance of their duties.	Oil and Gas Commission officers and employees
Lease Agreement whereby the Oil and Gas Commission agrees to indemnify the Landlord, 1500 Hardy Street LP., for leased office space at Unit 304-1500 Hardy Street, Kelowna, BC.	1500 Hardy Street LP.
Lease Agreement between Oil and Gas Commission (Tenant) and 1317684 Alberta Ltd. with respect to approximately 13,288 square feet of office space in the building known as "Inspiration".	1317684 Alberta Ltd.
Lease Agreement between Oil and Gas Commission (Tenant) and 1481554 Alberta Ltd. with respect to approximately 4,323 square feet on the 1st and 2nd floor of office space in the building known as "Prosperity".	1481554 Alberta Ltd.
Lease Agreement between Oil and Gas Commission (Tenant) and Dockside Green Limited Partnership (Landlord) with respect to approximately 5,134 square feet on the 3rd floor of office space in the building known as "Prosperity".	Dockside Green Limited Partnership (Landlord)
Lease Agreement between Oil and Gas Commission (Tenant) and BGR Properties Inc (Landlord) with respect to Lot 1 Section 4 Township 84 Range 18 West of the Sixth Meridian Peace River District BCP 19105	BGR Properties Inc. (BC0543464)

Financial Information Act Report
Statement of Financial Information Approval
For the Year Ended March 31, 2014

The undersigned represents the Board of Directors of the Oil and Gas Commission and approves all the statements and schedules included in the Statement of Financial Information, produced under the Financial Information Act.

Steve Carr
Board Chair
September 23, 2014

Financial Information Act Report
Management Report
For the Year Ended March 31, 2014

The Financial Statements contained in this Statement of Financial Information under the *Financial Information Act* have been prepared by management in accordance with Canadian public sector accounting standards, and the integrity and objectivity of these statements are management's responsibility. Management is also responsible for all the statements and schedules, and for ensuring that this information is consistent, where appropriate, with the information contained in the financial statements.

Management is also responsible for implementing and maintaining a system of internal controls to provide reasonable assurance that reliable financial information is produced.

The Board of Directors is responsible for ensuring that management fulfills its responsibilities for financial reporting and internal control and exercises this responsibility through the Audit Committee of the Board. The Audit Committee meets with management and the external auditors four times a year.

The external auditors, the Office of the Auditor General, conduct an independent examination, in accordance with generally accepted auditing standards, and express their opinion on the financial statements. Their examination does not relate to the other schedules and statements required by the Act. Their examination includes a review and evaluation of the corporation's system of internal control and appropriate tests and procedures to provide reasonable assurance that the financial statements are presented fairly. The external auditors have full and free access to the Audit Committee of the Board and meet with it on a regular basis.

On behalf of the Oil and Gas Commission

Randall Smith
Chief Financial Officer
September 23, 2014